

## 18 SALIENT FEATURES

### LOCATION

State	: Arunachal Pradesh
District	: West Siang
River	: Siyom

### Location of Dam

Latitude	: 28° 32' 4.5"
Longitude	: 94° 23' 57.2"

### Location of Powerhouse

Latitude	: 28° 31' 25.18"
Longitude	: 94° 25' 35.22"
Nearest Airport	: Guwahati
Nearest Rail head (Broad gauge)	: Nagaon

### HYDROLOGY

Catchment area at dam site	: 2560 sq km
Design Flood	: 7985 cumecs

### DIVERSION TUNNEL

Diameter & shape	: 04 nos. 10.85 m dia Circular
Length	: 817.5m, 723.8m, 893.5 m and 789.13 m
Diversion discharge	: 4847.0 cumecs (1 in 25 year Monsoon) : 2216.0 cumecs (1 in 25 year Non-monsoon)
Diversion tunnel gate	: 08 nos. vertical lift gate each
Size of gate	: 4.1 m (w) x 10.4 m (h)

### COFFER DAMS

Type of Cofferd Dam	
Upstream	: Plum Concrete
Top Elevation	: EL. 926.00
Height of U/S Cofferd dam	: ± 19.0 m high

Downstream	: Random Fill
Top Elevation	: EL. 902.50
Height of D/S Cofferdam	: $\pm$ 9.0 m high

### **DAM**

Type	: Concrete Gravity Dam
Dam top	: EL 1025 m
River Bed Level at Dam site	: EL 902 m
Foundation Level	: EL 870 m
Maximum Dam height (above deepest foundation level)	: 155 m
Total length of dam at top	: 268 m
Height of Dam (above river bed level)	: 123 m

### **SPILLWAY**

Design Flood	: 7985 cumecs
Crest elevation	: EL 963 m
Nos. & size of openings (w x h)	: 04 nos. – 8 m x 12 m
Energy dissipation system	: Ski jump type

### **RESERVOIR**

Full Reservoir Level (FRL)	: EL 1020 m
Minimum Draw Down Level (MDDL)	: EL 1012 m
Area under submergence at FRL	: 8,71,308 m <sup>2</sup>
Gross storage	: 31.22 M cum
Live storage	: 6.55 M cum

### **INTAKE**

Number of Intakes	: 1 no.
Invert level of intake	: EL 990.0 m
Number and Size of Trash Rack Opening	: 6 Nos – 4.6m wide
Number and Size of Bulkhead Gate	: 2 Nos – 6.5m (W) x 7.5m (H)
Number and Size of Service Gate	: 2 Nos - 6.5m (W) x 7.5m (H)
Design discharge	: 384 cumecs

### HEADRACE TUNNEL

Headrace Tunnel	: One
Size and type	: 10.40 m dia, circular, concrete lined
Design discharge	: 384 cumecs
Length (including 61 m long conduit)	: 3.876 km (approx)
Adits	: 02 nos., 6.5m (W) x 7.0m (H) D - shaped

### SURGE SHAFT

Numbers	: One
Size	: 31.5 m diameter
Vertical shaft height (excluding Vault)	: 47 m
Height of Vault	: 14.7m

### PRESSURE SHAFT

Numbers	: Four
Type	: Underground and Steel lined
Diameter	: 4.50 m
Pressure Shaft length (Total)	: 2 x 311.40 m for outer Pressure shafts : 2 x 294.40 m for inner Pressure shafts
Vertical Height of Pressure Shaft	: 184.85 m each

### VALVE CHAMBER

Type	: Underground
Size	: 10 m (W) x 26.2 m (H)
Length	: 98 m

### PRESSURE SHAFT ERECTION CHAMBER

Type	: Underground
Size	: 8 m (W) x 10 m (H)
Length	: 88 m

### POWERHOUSE CAVERN

Type	: Underground
Installed capacity	: 700 MW

Number of units	: 4nos of 175 MW each
Type of turbine	: Vertical Francis
Turbine axis elevation	: EL 798.0 m
Tail water level at outlet	: EL 810.00 m
Powerhouse size	: 22.5 m (W) x 48.5 m (H)
Length of Powerhouse	: 164 m
Design head (Rated net head)	: 207.00m

#### **MAIN ACCESS TUNNEL**

Size	: 8m (W) x 8m (H)
Length	: 330 m

#### **TRANSFORMER CAVERN**

Type	: Underground
Size	: 16 m (W) x 25.5 m (H)
Length	: 135 m

#### **COLLECTION GALLERY**

Type	: Underground
Size	: 15m/16.5m (W) x 34 m (H)
Length	: 110.50 m
Number of Draft Tubes	: 4 Nos
Size of Draft Tube	: 9.12m (W) x 7.2m (H)
Number of Draft Tube Gates	: 8 Nos
Draft Tube Gate Size	: 5.25 m (W) x 5.4 m (H) each

#### **TRT**

Numbers	: One
Size & Type	: 11.0 m wide, D shaped, concrete lined
Design Discharge	: 384.00 cumecs
Length	: 562 m (approx)
Number of TRT Gates	: 2
Size of TRT Gate	: 5.5m (W) x 11.25m (H) each

### **POTHEAD YARD**

Type and size : Surface, 154 m x 64.4 m  
Elevation of Pot Head Yard : EL 845.00

**CONSTRUCTION PERIOD** : 6 Years after 1 Year of preconstruction Period

### **COST OF PROJECT**

Hard Cost at June 2010 Price Level : ₹ 3468.25 Cr  
Present Day Cost with IDC : ₹ 4637.87 Cr  
Completed Cost with IDC and Escalation : ₹ 5616.20 Cr

### **TARIFF**

#### **Tariff at Completed Cost**

First Year Tariff : ₹ 4.47 per kWh  
Levelised tariff for First 40 Years : ₹ 3.80 per kWh